



**Table 85. Summary Statistics for Natural Gas — Oregon, 1992-1996**

	1992	1993	1994	1995	1996
<b>Reserves (billion cubic feet)</b>					
Estimated Proved Reserves (dry) as of December 31 .....	NA	NA	NA	NA	NA
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year.....	16	18	19	17	18
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	2,580	4,003	4,200	2,520	1,743
From Oil Wells .....	0	0	0	0	0
Total.....	2,580	4,003	4,200	2,520	1,743
Repressuring .....	0	0	55	43	39
Nonhydrocarbon Gases Removed .....	0	0	924	554	265
Wet After Lease Separation.....	2,580	4,003	3,221	1,923	1,439
Vented and Flared .....	0	0	0	0	0
Marketed Production.....	2,580	4,003	3,221	1,923	1,439
Extraction Loss .....	0	0	0	0	0
Total Dry Production.....	2,580	4,003	3,221	1,923	1,439
<b>Supply (million cubic feet)</b>					
Dry Production .....	2,580	4,003	3,221	1,923	1,439
Receipts at State Borders					
Imports.....	0	0	0	0	0
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts.....	541,201	540,702	765,764	882,385	906,506
Withdrawals from Storage					
Underground Storage .....	6,985	6,302	5,237	3,567	5,199
LNG Storage.....	409	1,360	1,117	675	939
Supplemental Gas Supplies .....	2	3	2	2	2
Balancing Item .....	27,923	25,583	6,816	4,075	-11,418
Total Supply.....	579,101	577,952	782,157	892,627	902,666

See footnotes at end of table.

Table 85. Summary Statistics for Natural Gas — Oregon, 1992-1996 (Continued)

	1992	1993	1994	1995	1996
<b>Disposition (million cubic feet)</b>					
Consumption.....	122,350	135,611	146,409	145,867	168,605
Deliveries at State Borders					
Exports.....	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interstate Deliveries.....	450,261	435,002	628,931	741,523	728,952
Additions to Storage					
Underground Storage.....	6,114	6,202	5,956	4,447	4,416
LNG Storage.....	376	1,137	860	790	693
Total Disposition.....	579,101	577,952	782,157	892,627	902,666
<b>Consumption (million cubic feet)</b>					
Lease Fuel.....	68	118	95	66	40
Pipeline Fuel.....	6,812	4,877	5,788	7,256	7,939
Plant Fuel.....	0	0	0	0	0
Delivered to Consumers					
Residential.....	23,109	29,777	28,848	28,067	33,236
Commercial.....	19,570	24,047	22,960	22,419	25,597
Industrial.....	58,519	60,617	62,569	68,904	87,754
Vehicle Fuel.....	6	8	17	18	25
Electric Utilities.....	14,264	16,167	26,132	19,136	14,015
Total Delivered to Consumers.....	115,469	130,615	140,526	138,545	160,626
Total Consumption.....	122,350	135,611	146,409	145,867	168,605
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential.....	0	0	0	0	0
Commercial.....	433	504	430	419	431
Industrial.....	46,434	43,558	42,891	51,352	71,942
Electric Utilities.....	12,818	16,041	26,310	19,136	13,127
<b>Firm Deliveries (million cubic feet)</b>					
Residential.....	NA	29,777	28,848	28,067	33,236
Commercial.....	NA	23,543	22,529	22,001	25,166
Industrial.....	NA	16,067	18,733	22,694	41,597
Electric Utilities.....	NA	14,879	26,310	19,136	13,127
Vehicle Fuel.....	NA	8	17	18	25
<b>Interruptible Deliveries (million cubic feet)</b>					
Residential.....	NA	NA	0	0	0
Commercial.....	NA	504	430	419	431
Industrial.....	NA	44,549	43,835	46,211	46,157
Electric Utilities.....	NA	1,162	0	0	0
Vehicle Fuel.....	NA	0	0	0	0
<b>Number of Consumers</b>					
Residential.....	354,256	371,151	391,845	411,465	433,638
Commercial.....	50,251	51,910	53,700	55,409	57,613
Industrial.....	740	696	765	791	799
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Residential.....	65	80	74	68	77
Commercial.....	389	463	428	405	444
Industrial.....	79,080	87,093	81,789	87,110	109,830
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production).....	1.29	1.70	2.06	0.93	2.26
Imports.....	—	—	—	—	—
Exports.....	—	—	—	—	—
Pipeline Fuel.....	2.16	1.71	1.86	1.77	1.77
City Gate.....	2.34	2.48	2.73	2.42	2.42
Delivered to Consumers					
Residential.....	6.17	6.42	6.99	6.74	6.31
Commercial.....	4.73	5.04	5.52	5.23	4.85
Industrial.....	3.36	3.48	3.61	3.41	3.24
Vehicle Fuel.....	2.17	3.77	4.91	4.63	4.43
Electric Utilities.....	1.97	2.28	1.85	1.31	1.33

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.